RAILROAD COMMISSION OF TEXAS

CHRISTI CRADDICK, CHAIRMAN RYAN SITTON, COMMISSIONER WAYNE CHRISTIAN, COMMISSIONER

INTERNAL
OIL AND GAS DIVISION
SANTOS GONZALES JR., P.E.,
ASSISTANT DIRECTOR, FIELD OPERATIONS

MEMORANDUM

TO:

Chairman Christi Craddick

Commissioner Ryan Sitton Commissioner Wayne Christian

THROUGH:

Kimberly Corley, Executive Director

Lori Wrotenbery, Director W

Oil and Gas Division

FROM:

Santos Gonzales, Assistant Director 565

Oil and Gas Division

DATE:

April 4, 2017

SUBJECT:

Oil Field Cleanup Program Quarterly Status Report, Fiscal Year 2017, 2nd Quarter

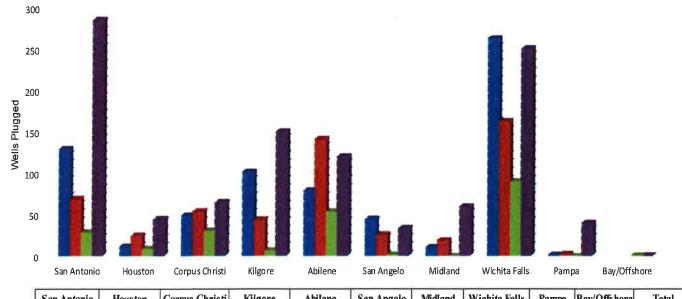
Well Plugging: The 2nd quarter performance for State-Managed Plugging includes 162 wells plugged with a total expenditure of \$1,393,533 using Oil and Gas Regulation and Cleanup (OGRC) funds. This includes wells for which the files have been formally closed in Austin. Additionally, during the 2nd quarter, 316 wells were approved for plugging with State funds. State Managed-Plugging has completed and closed files on a total of 223 wells during the fiscal year. The actual wells plugged and expenditure by district for fiscal years 2015, 2016 and 2017 and the well plugging goals and budgets by district for fiscal year 2017 are shown on the attached graphs. The fiscal year 2017 budget is \$14,443,872.

Site Remediation: The 2nd quarter performance for Site Remediation includes 30 cleanup activities completed with a total expenditure of \$173,499. Thirty (30) of these activities were completed with the use of OGRC funds and 0 were completed with the use of grant funds. Additionally, during the 2nd quarter, 73 cleanup activities were authorized and at the end of the 2nd quarter, a total of 73 cleanup activities are authorized and remain to be completed. Site Remediation has completed and formally closed a total of 52 cleanup activities during the fiscal year, of which 52 were completed with the use of OGRC funds and 0 were completed with grant funds. The actual remediation activities and expenditure by district for fiscal years 2015, 2016, and 2017 and the goals for the Site Remediation activities by district for fiscal year 2017 are shown on the attached graphs. The fiscal year 2017 budget is \$2,685,568.

KCW Attachments:

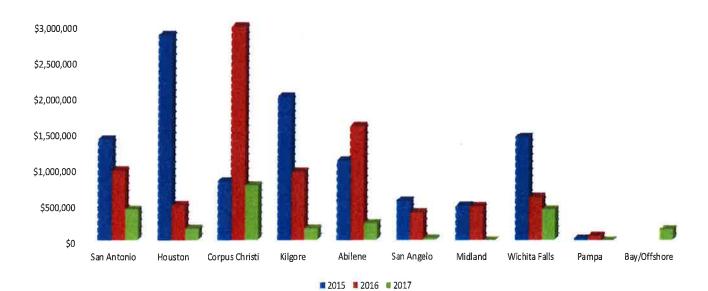
cc Kimberly Corley, Executive Director Lori Wrotenbery, Director, Oil & Gas Division Peter G. Pope, P.G., Manager, Site Remediation

Field Operations/Well Plugging Oil Field Cleanup Program Wells Plugged FY 15 Actual, FY 16 Actual, FY 17 Actual, FY 17 Plugging Goal



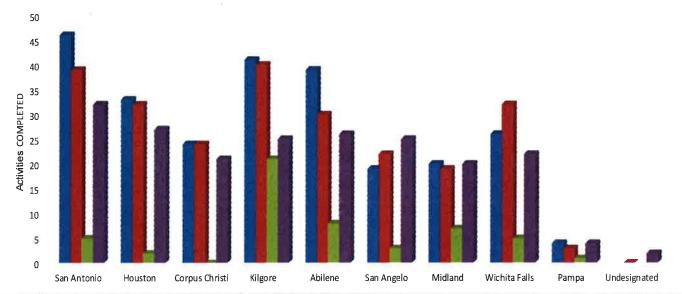
	San Antonio	Houston	Corpus Christi	Kilgore	Abilene	San Angelo	Midland	Wichita Falls	Pampa	Bay/Offs hore	Total
20	5 129	12	49	102	79	45	11	263	2		692
20	6 69	25	54	44	141	26	19	163	3		544
20	7 29	9	31	7	54	2	0	90	0	1	223
2017 Gos	1 285	45	65	150	120	34	60	250	40	Į	1,050

Field Operations/Well Plugging Oil Field Cleanup Program Plugging Expenditures FY 15 Actual, FY 16 Actual, FY 17 Actual



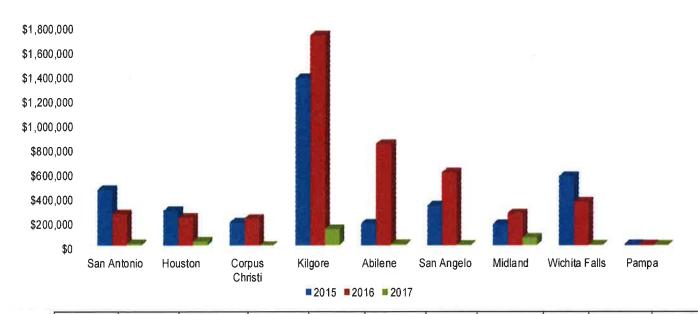
	San Antonio	Houston	Corpus Christi	Kilgore	Abilene	San Angelo	Midland	Wichita Falls	Pampa	Bay/Offshore	Total
2015	\$1,408,785	\$2,866,873	\$826,712	\$2,002,672	\$1,112,365	\$553,421	\$485,677	\$1,444,956	\$29,713		\$10,731,174
2016	\$978,717	\$495,667	\$2,984,700	\$955,527	\$1,592,590	\$390,658	\$476,943	\$606,674	\$65,462		\$8,546,937
2017	\$438,985	\$169,888	\$768,531	\$169,070	\$244,392	\$31,904	\$0	\$437,218	\$0	\$157,510	\$2,417,497

Site Remediation Oil Field Cleanup Program Activities Completed FY 15 Actual, FY 16 Actual, FY 17 Actual, FY 17 Cleanup Goal



	San Antonio	Hous ton	Corpus Christi	Kilgore	Abilene	San Angelo	Midland	Wichita Falls	Pampa	Undesignated	Total
2015	46	33	24	41	39	19	20	26	4		252
2016	39	32	24	40	30	22	19	32	3	0	241
2017	5	2	0	21	8	3	7	5	1		52
2017 Goal	32	27	21	25	26	25	20	22	4	2	204

Site Remediation Oil Field Cleanup Program Cleanup Expenditures FY 15 Actual, FY 16 Actual, FY 17 Actual



		San Antonio	Houston	Corpus Christi	Kilgore	Abilene	San Angelo	Midland	Wichita Falls	Pampa	Undesignated	Total
1	2015	\$457,220	\$285,238	\$190,926	\$1,368,424	\$182,873	\$327,408	\$176,456	\$565,678	\$10,105		\$3,564,328
	2016	\$260,469	\$231,043	\$220,776	\$1,718,564	\$830,034	\$596,977	\$264,633	\$358,306	\$10,020		\$4,490,823
1	2017	\$16,958	\$36,293	\$0	\$137,040	\$13,751	\$6,363	\$68,162	\$8,201	\$6,294		\$293,062